

# Setting Calculation of Relay Protection Devices



## Overview

Use this Protection Relay Setting Calculator to calculate pickup current, time multiplier settings (TMS), operating time, coordination time interval (CTI), and plug setting multiplier (PSM) using fault current, CT ratio, and IEC 60255 curve parameters. Coordinating overcurrent relays across multiple protection zones is one of the most consequential tasks in power system design — get it wrong and a single downstream fault trips an entire substation. All calculations are based on the available documentation/ information. These settings may be reevaluated during the commissioning, according to actual and/or measured values. This standard mandates that generator, transmission, and distribution owners establish a process for developing new and revised protection settings and properly coordinate their systems with interconnected utilities as part of Requirement 1. The objective is to minimise the impact of electrical faults by ensuring that only the. Relay coordination is the process of selecting settings that will assure that the relays will operate in a reliable and selective way. Instantaneous units should be set so they.

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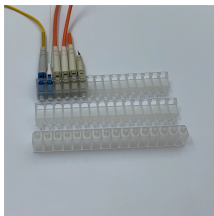
The proposal itself and define the different protection zones should be based on impedance lines to be determined by the calculation referred to in the previous section of this article.



Setting calculations require information about line and transformer parameters, CT and PT ratios, and arc resistance to determine impedance-based protection zones and resistive reaches.



To avoid relay mal-operation, set Slope 2 as high as possible. Normally, a high Slope 2 setting causes slow tripping for evolving faults (external-to-internal faults).



For two-terminal or three-terminal lines where the remote station has a single-circuit breaker with breaker failure protection, set the relay to reach 125% of the Zone 2 relay reach.



Calculate thermal overload, overcurrent, ground fault, and differential relay settings with step-by-step examples. Covers CT ratios and common mistakes.



With the development of the power distribution system and equipment diversification, the accuracy of setting values is required to be at a high level to realize



Relay coordination is the process of selecting settings that will assure that the relays will operate in a reliable and selective way. In OC relays the coordination is based on the relay time-current ...



This calculator makes the procedure easier, providing an effective method to determine the relay settings required for best protection. This post explains you through the calculator's usage, ...



Free Protection Coordination Calculator with Time-Current Curves, Manufacturers Database, Adjustable Device Settings, and Interactive Single-line Diagram.



This technical report refers to the electrical protection of all 132kV switchgear. These settings may be reevaluated during the commissioning, ...



Use this Protection Relay Setting Calculator to calculate pickup current, time multiplier settings (TMS), operating time, coordination time interval (CTI), and plug setting multiplier (PSM) ...

## Contact Us

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